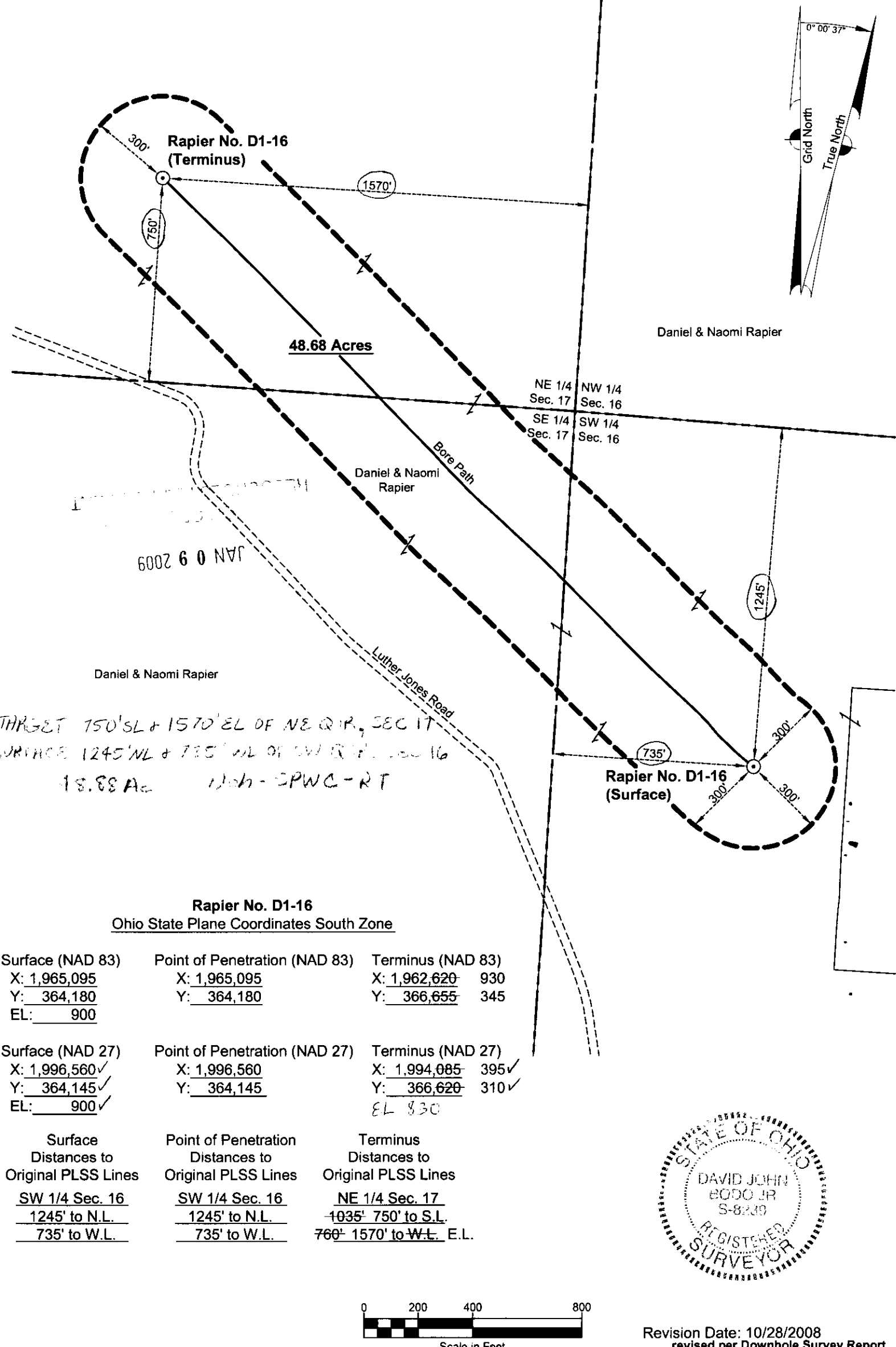


L	Bearing	Dist.	TVD
L.1	N 0° 00' 00" W	0.00'	1220.00
L.2	N 38° 59' 22" W	0.10'	1257.00
L.3	N 22° 36' 36" W	0.07'	1289.00
L.4	N 47° 45' 37" W	0.49'	1319.99
L.5	N 51° 48' 44" W	2.01'	1351.93
L.6	N 54° 08' 46" W	3.94'	1382.67
L.7	N 55° 23' 30" W	6.19'	1414.06
L.8	N 54° 00' 22" W	8.17'	1444.99
L.9	N 51° 43' 26" W	9.83'	1475.44
L.10	N 50° 43' 31" W	11.34'	1505.36
L.11	N 50° 22' 34" W	12.43'	1533.76
L.12	N 49° 14' 01" W	14.35'	1562.35
L.13	N 47° 15' 26" W	15.61'	1590.29
L.14	N 44° 59' 38" W	16.67'	1617.60
L.15	N 44° 39' 51" W	17.40'	1643.25
L.16	N 45° 38' 42" W	19.28'	1668.79
L.17	N 45° 22' 17" W	20.54'	1693.32
L.18	N 43° 26' 44" W	21.77'	1716.76
L.19	N 41° 18' 43" W	22.37'	1738.21
L.20	N 40° 22' 50" W	24.40'	1758.91
L.21	N 41° 09' 11" W	25.47'	1778.27
L.22	N 43° 27' 08" W	26.22'	1796.61
L.23	N 45° 47' 46" W	25.91'	1813.63
L.24	N 46° 47' 12" W	27.38'	1830.18
L.25	N 47° 05' 28" W	28.01'	1845.64
L.26	N 47° 20' 08" W	28.62'	1859.95
L.27	N 47° 04' 57" W	29.39'	1872.58
L.28	N 46° 37' 54" W	30.13'	1883.33
L.29	N 46° 10' 57" W	29.81'	1891.83
L.30	N 45° 44' 05" W	31.24'	1898.72
L.31	N 45° 26' 06" W	31.59'	1903.81
L.32	N 45° 11' 06" W	31.83'	1906.99
L.33	N 45° 02' 15" W	31.96'	1908.52
L.34	N 44° 50' 15" W	31.00'	1908.69
L.35	N 44° 17' 22" W	31.99'	1907.90
L.36	N 43° 47' 23" W	31.98'	1906.70
L.37	N 43° 26' 23" W	31.97'	1905.25
L.38	N 43° 23' 21" W	30.97'	1903.90
L.39	N 44° 05' 20" W	31.99'	1903.12
L.40	N 44° 59' 23" W	32.00'	1902.84
L.41	N 45° 17' 22" W	31.00'	1902.41
L.42	N 44° 56' 21" W	31.99'	1901.46
L.43	N 44° 08' 22" W	31.97'	1900.01
L.44	N 43° 56' 23" W	30.96'	1898.52
L.45	N 44° 20' 22" W	30.98'	1897.36
L.46	N 44° 41' 22" W	29.99'	1896.52
L.47	N 45° 11' 19" W	31.00'	1896.25
L.48	N 45° 41' 22" W	31.00'	1896.52
L.49	N 46° 17' 20" W	29.99'	1897.17
L.50	N 46° 50' 22" W	29.99'	1897.98
L.51	N 47° 02' 23" W	30.99'	1898.66
L.52	N 47° 05' 23" W	30.99'	1899.23
L.53	N 46° 56' 22" W	31.00'	1899.50
L.54	N 46° 53' 23" W	30.00'	1899.66
L.55	N 47° 02' 22" W	30.00'	1899.68
L.56	N 47° 17' 23" W	30.00'	1899.52
L.57	N 47° 35' 23" W	30.00'	1899.29
L.58	N 47° 38' 21" W	31.00'	1898.94
L.59	N 46° 59' 19" W	31.00'	1898.50
L.60	N 45° 32' 22" W	30.99'	1898.18
L.61	N 44° 35' 22" W	30.00'	1897.89
L.62	N 44° 14' 23" W	31.00'	1897.46
L.63	N 43° 53' 23" W	31.00'	1896.97
L.64	N 44° 02' 21" W	30.00'	1896.45
L.65	N 43° 44' 23" W	30.99'	1895.83
L.66	N 43° 11' 23" W	30.99'	1895.12
L.67	N 43° 20' 23" W	30.99'	1894.45
L.68	N 43° 47' 22" W	30.00'	1894.03
L.69	N 44° 05' 23" W	31.00'	1893.70
L.70	N 44° 08' 23" W	30.00'	1893.26
L.71	N 44° 05' 23" W	31.00'	1892.72
L.72	N 43° 53' 23" W	30.99'	1892.01
L.73	N 43° 38' 23" W	30.99'	1891.26
L.74	N 44° 02' 18" W	30.00'	1890.99
L.75	N 44° 08' 22" W	30.00'	1891.07
L.76	N 43° 38' 23" W	31.00'	1890.91
L.77	N 43° 29' 23" W	30.00'	1890.62
L.78	N 43° 29' 23" W	31.00'	1890.46
L.79	N 43° 47' 22" W	30.00'	1890.64
L.80	N 44° 05' 23" W	30.00'	1890.96
L.81	N 44° 14' 23" W	31.00'	1891.17
L.82	N 44° 05' 22" W	31.00'	1891.26
L.83	N 43° 50' 23" W	30.00'	1891.23
L.84	N 43° 29' 22" W	30.00'	1891.15
L.85	N 43° 11' 23" W	31.00'	1891.07
L.86	N 43° 20' 23" W	31.00'	1891.04
L.87	N 44° 08' 21" W	31.00'	1890.93
L.88	N 44° 50' 23" W	30.00'	1890.67
L.89	N 44° 53' 23" W	30.00'	1890.25
L.90	N 44° 47' 23" W	31.00'	1889.71
L.91	N 44° 35' 23" W	30.99'	1888.96
L.92	N 44° 08' 22" W	30.98'	1887.95
L.93	N 43° 47' 21" W	30.99'	1887.17
L.94	N 44° 08' 20" W	30.00'	1887.04
L.95	N 44° 20' 23" W	31.00'	1887.12
L.96	N 44° 05' 23" W	31.00'	1886.99
L.97	N 44° 11' 23" W	31.00'	1886.80
L.98	N 44° 53' 22" W	31.00'	1886.58
L.99	N 45° 14' 23" W	31.00'	1886.17
L.100	N 44° 56' 23" W	30.99'	1885.58
L.101	N 44° 41' 23" W	29.99'	1884.82
L.102	N 44° 47' 23" W	29.99'	1883.90
L.103	N 45° 41' 19" W	30.99'	1883.28
L.104	N 46° 11' 23" W	30.00'	1882.89
L.105	N 45° 53' 23" W	31.00'	1882.37
L.106	N 45° 41' 23" W	29.00'	1881.87
L.107	N 45° 20' 23" W	29.99'	1881.21
L.108	N 44° 53' 23" W	29.99'	1880.53
L.109	N 44° 56' 20" W	30.00'	1880.30
L.110	N 45° 08' 22" W	31.00'	1880.24
L.111	N 45° 11' 23" W	31.00'	1879.92
L.112	N 45° 17' 23" W	63.00'	1879.15

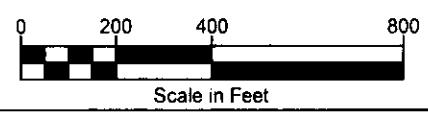


Rapier No. D1-16
Ohio State Plane Coordinates South Zone

Surface (NAD 83)	Point of Penetration (NAD 83)	Terminus (NAD 83)
X: 1,965,095	X: 1,965,095	X: 1,962,620 930
Y: 364,180	Y: 364,180	Y: 366,655 345
EL: 900		

Surface (NAD 27)	Point of Penetration (NAD 27)	Terminus (NAD 27)
X: 1,996,560✓	X: 1,996,560	X: 1,994,085 395✓
Y: 364,145✓	Y: 364,145	Y: 366,620 310✓
EL: 900✓		EL 830

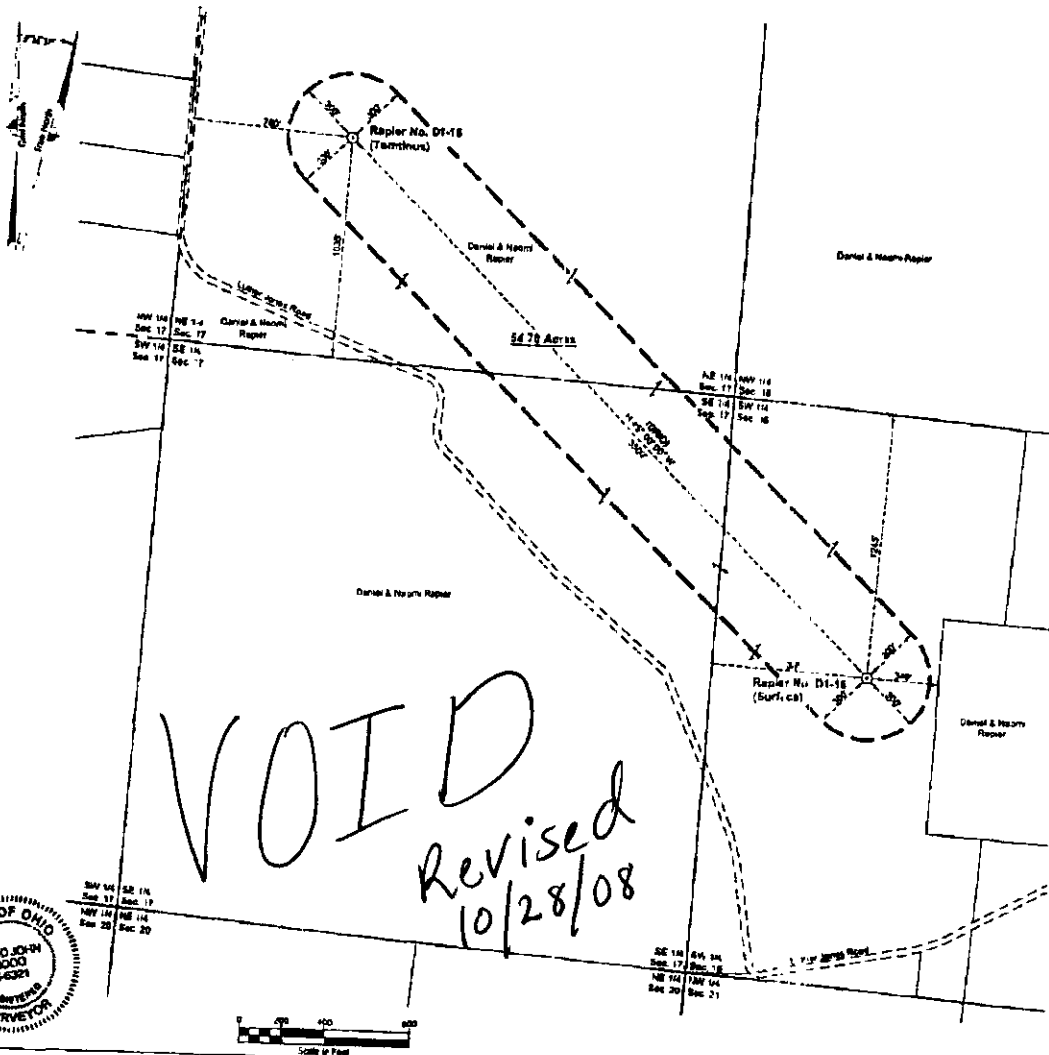
Surface Distances to Original PLSS Lines	Point of Penetration Distances to Original PLSS Lines	Terminus Distances to Original PLSS Lines
<u>SW 1/4 Sec. 16</u>	<u>SW 1/4 Sec. 16</u>	<u>NE 1/4 Sec. 17</u>
1245' to N.L.	1245' to N.L.	1035' 750' to S.L.
735' to W.L.	735' to W.L.	760' 1570' to W.L. E.L.



Revision Date: 10/28/2008
revised per Downhole Survey Report

Plat Showing Location of Well
State of Ohio, Department of Natural Resources – Division of Mineral Resource Management, Columbus, Ohio

Rapier No. D1-16	Revised Unit & Target	Permit Number: 0261
<input checked="" type="checkbox"/> Oil or Gas	<input type="checkbox"/> New Location	Scale: 1" = 400'
<p>I hereby state that all drilling or producing wells within 600 feet and all public roads, railroads, buildings and streams within 200 feet have been shown, there are no drilling unit lines nearer than 300 feet, that this plat is true and correct and was prepared according to the current Ohio Department of Natural Resources, Division of Mineral Resource Management (OAC 1501:9-1).</p>		
<p>Registered Surveyor Number 6321 or Registered Surveyor Number 8239</p>		<p>David Bodo & Associates, Inc. Professional Surveyors 5175 Tongo Rd NW, Carrollton, Ohio, 44615 (330) 863-2300 WL 1119</p>
<p>Operator: Unbridled Energy Ohio, LLC Address: 2100 Georgetowne Drive, Sewickley, PA., 15143</p>	<p>Subdivision Civil Township Township: <u>8 N</u> Range: <u>17 W</u></p>	
<p>Landowner: Surface <u>Daniel & Naomi Rapier</u> Minerals <u>Daniel & Naomi Rapier</u></p>	<p>Quarter Township: <u>--</u> Section: <u>See Above</u> Lot: <u>--</u> Tract: <u>--</u> Allotment: <u>--</u> Fraction: <u>--</u> Other: <u>--</u> Elevation: <u>See Above</u> Date: <u>01/31/2008</u></p>	
<p>Well Number: <u>D1-16</u> Drilling Unit Acre: <u>48.68</u> County: <u>Jackson</u> Township: <u>Bloomfield</u> Urbanized Area: <u>Non Urbanized</u> Quad: <u>Oak Hill (Surface) & Wellston (Terminus)</u></p>	<p>Distances to Original PLSS Lines <u>See Above</u> <u>See Above</u> <u>See Above</u></p>	<p>Coordinates are based on actual GPS field observations</p>
<p>(NAD 83) Ohio State (NAD 27) Plane Coordinates X <u>See Above</u> Y <u>See Above</u> X <u>See Above</u> Y <u>See Above</u></p>		



State of Ohio, Department of Natural Resources - Division of Mineral Resource Management, Columbus, Ohio

Rapier No. D1-18

Oil or Gas New Location Scale: 1" = 400'

I hereby state that all drilling or producing wells within 600 feet and all public roads, railroads, buildings and streams within 200 feet have been shown, there are no drilling wells closer than 200 feet, that this plat is true and correct and was prepared according to the current Ohio Department of Natural Resources, Division of Mineral Resource Management (DNR 1501.8-1).

David Bode & Associates
Professional Surveyors
6178 Tongo Rd NW, Canton, Ohio, 44705
(330) 983-2200

Registered Surveyor Number 8321 or Registered Surveyor Number 8258

Operator: Unbranded Energy Ohio, LLC	Subdivision: Civil Township
Address: 2100 Georgetowne Drive, Sewickley, PA, 15143	Township: 8 N
Landowner: Surface: Daniel & Naomi Rapier	Range: 17 W
Mine/lease: Daniel & Naomi Rapier	
Well Number: D1-18	Quarter Township:
County: Jackson	Section: 54 70
Urbanized Area: NO	Tract:
Quarter: 1/4	Section: 54 70
Quarter Township:	Tract:
Section: 54 70	Allocation:
Tract:	Fraction:
Other:	Elevation: 500 Right, Date: 01/13/2008
Coordinates are based on either GPS or observations	

Distances to Original P.L.S.S. Lines	Distances to Original P.L.S.S. Lines
See Right	See Right
See Right	See Right
See Right	See Right

Rapier No. D1-18
Ohio State Plane Coordinates South Zone

Surface (NAD 83)	Point of Penetration (NAD 83)	Tamimus (NAD 83)
X: 1,865,095	X: to be determined	X: 1,865,620
Y: 364,180	Y: to be determined	Y: 364,633
Z: 900		

Surface (NAD 27)	Point of Penetration (NAD 27)	Tamimus (NAD 27)
X: 1,865,392	X: to be determined	X: 1,864,065
Y: 363,148	Y: to be determined	Y: 364,620
Z: 900		

Surface Distances to Original P.L.S.S. Lines	Point of Penetration Distances to Original P.L.S.S. Lines	Tamimus Distances to Original P.L.S.S. Lines
SW 1/4 Sec. 16	to be determined	NE 1/4 Sec. 17
174' to N.L.	to be determined	102' to S.L.
730' to W.L.	to be determined	760' to W.L.

RECEIVED

FEB 21 2008

DIVISION OF MINERAL RESOURCES MANAGEMENT

Confidential
DM

WELL COMPLETION RECORD (Form 8)

Ohio Department of Natural Resources
Division of Mineral Resources Management
2045 Morse Road, Bldg. H-3, Columbus, OH 43229-6693
Telephone: 614-265-6633 Fax: 614-265-7998

This report is due in duplicate 30 days after completion of the well. If the permit has expired and the well was not drilled, check the box below, sign on reverse side, and return to our office within 30 days after expiration.



1. Owner #: <u>8334</u>		3. API #: <u>34-079-2-0261-00-00</u>	
2. Owner name, address and telephone numbers: <u>Unbridled Energy Ohio LLC</u> <u>2100 Georgetowne Drive, Ste. 301</u> <u>Sewickley, PA 15143</u> <u>724-934-2340</u>		4. Type of Permit: <u>Drill New Well, Horizontally</u>	
		5. County: <u>Jackson</u>	
		6. Civil Township: <u>Bloomfield</u>	
		7. Footage: <u>Surf: 1245' to N.L. + 735' to W.L. of</u> <u>S.W. 1/4 Sec. 16</u> <u>Terminus: 750' to S.L. + 1570' to E.L.</u> <u>of N.E. 1/4, Sec. 17</u>	
8. Type of Well: <u>Gas</u>		21. Date drilling commenced: <u>4/23/08</u>	
9. X _____ Y: _____		22. Date drilling completed: <u>4/29/08</u>	
10. Quad: <u>Oak Hill</u>		23. Date put into production: <u>N.A.</u>	
11. Section: <u>16</u> 12 Lot: _____		24. Date plugged if dry: _____	
13. Fraction: _____ 14 Qtr.Twp: _____		25. Producing formation: <u>Devonian shale</u>	
15. Tract: _____		26. Deepest formation: <u>Devonian shale</u>	
16. Allot: _____		27. Driller's total depth: <u>MD: 4701' TVD: 1879'</u>	
17. Well #: <u>Rapier No. D1-16</u>		28. Logger's total depth: <u>Only logged to 1254'</u>	
18. Lease Name: <u>Daniel + Naomi Rapier</u>		29. Lost hole at _____ feet.	
19. PTD: _____ 20. Drilling Unit: <u>48.68 AC</u>			
30. Type of tools: <input type="checkbox"/> Cable <input type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input checked="" type="checkbox"/> Air/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary <input type="checkbox"/> Service Rig <input type="checkbox"/> Cable/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary/Fluid Rotary		31. Type of completion: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner	
		32. Elevation: Ground Level <u>899'</u> Derrick Floor _____ Kelly Bushing <u>909'</u>	
33. Perforated intervals and number of shots: <u>Inflatable Packer System with ports at 4600', 4278', 3793', 3345', 2897', 2452', and 1994'</u>			
34. Method of shot, acid, or fracture treatments, production tests, pressures, etc.:			
SHOT:	ACID:	FLUIDS:	SAND:
Lbs. _____	Gals _____	Gals _____	Lbs. _____
Qts. _____	Type: _____	Bbl. _____	Sx. _____
Type: _____	Percent: _____	CO2 (tons): _____	
<u>7 stage Nitrogen frac (see attached)</u>			N2 (mscf): _____
35. Mouse hole plugged: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No _____ Sacks <input type="checkbox"/> NA		Rat hole plugged: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No _____ Sacks <input type="checkbox"/> NA	
36. Amount of initial production per day:			
Natural:	Gas _____ (MCF)	Oil _____ (Bbls)	Brine _____ (Bbls)
After Treatment:	Gas <u>1590</u>	Oil _____	Brine _____
SERC Data:	Number of Tanks: _____	Maximum Storage Capacity of all Tanks (bbls.) _____	
37. Casing and tubing record Please indicate which is used (cement or mudding)			
Type	Size	Feet Used in Drilling	Amount of Cement or Mud
Conductor/Drive Pipe	<u>9 5/8" 32# J-55</u>	<u>120'</u>	<u>mud</u>
Surface:			
Intermediate:	<u>7" 20# J-55</u>	<u>1255'</u>	<u>cement</u>
Production:	<u>4 1/2" 11.6# N-80</u>	<u>4701'</u>	<u>foam/mud</u>
Tubing:			
Comments:			
38. Name of drilling contractor: <u>Highlands Drilling #1</u>			
39. Type of electrical and/or radioactivity logs run: (all logs must be submitted) <u>Photo Density Compensated Neutron Gamma Ray</u>			
40. Name of logging company: <u>Allegheny Wireline Services</u>			

DIVISION USE ONLY:

Log Submitted: X/N Well Class: SPWC A/D: _____
Confidential: (X)/N
12 months

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or brine; indicate depth or interval	REMARKS
Freshwater Strata				
Glacial Deposits				
Coal Seams				
1st Cow Run				
Buell Run				
2nd Cow Run				
Salt Sand				
Maxton Sand				
	600	650	Water	
Keener Sand				
Big Injun Sand				
Squaw Sand				
Mississippian Shale				
Weir Sand				
Berea Sand				
Bedford Shale				
2nd Berea	1185	1210		
Ohio Shale	1210	TD		
Gantz				
Thirty Foot				
Gordon				
Cinnamon				
Big Lime				
Sylvania				
Oriskany				
Bass Island				
Salina				
Salt Section				
Newburg				
Lockport				
Little Lime				
Packer Shell				
Stray Clinton				
Red Clinton				
White Clinton				
Medina				
Queenston				
Utica				
Trenton				
Black River				
Gull River				
Glenwood Shale				
Knox Unconformity				
Beekmantown				
Rose Run				
Trempealeau/Copper Ridge				
"B" Zone				
Krysik				
Kerbel				
Conasauga				
Rome				
Mt. Simon				
Granite Wash				
Middle Run				
Granite				

I certify that the above information is true and correct to the best of my knowledge:

SIGNATURE

Joseph H. Prantz, Jr.

DATE

12/29/08

NAME (typed or printed)

Joseph H. Prantz, Jr.

TITLE

President + CEO

REPRESENTING

Unbridled Energy Ohio LLC

API 34-079-2-0261-00-00

Rapier No. D1-16

Stimulation Summary

<u>Stage</u>	Vol bbl <u>Water</u>	<u>ATP</u>	<u>ISIP</u>	2 min <u>SIP</u>	Vol mscf <u>N₂</u>	scf/min N ₂ <u>Rate</u>
1	0	4759	3278	1317	1002	105
2	24.1	4098	2770	1200	1005	102
3	24.2	3767	1873	1130	1004	102
4	24.4	3746	1581	1175	1002	108
5	24.9	3501	1410	1125	1001	108
6	24.8	3158	1274	1049	1003	108
7	<u>24.6</u> 147	2742	1140	1066	<u>1000</u> 7017	105